

William S. Stowe, Assistant General Counsel
Boston Edison Company d/b/a NSTAR Electric
800 Boylston Street
Boston, Massachusetts 02199

BY FAX AND U.S. MAIL

RE: Boston Edison Company, D.T.E. 01-78

April 5, 2002

Dear Mr. Stowe:

Enclosed please find the Department's first set of information requests on the above-captioned matter. Responses should be filed on or before April 16, 2002. Please note instruction no. 4 in which I request that the Company file all responses on three-hole punched paper. If you have any questions, please feel free to contact me at (617) 305-3620.

Sincerely,

William H. Stevens, Jr.
Hearing Officer

cc: Mary Cottrell
Staff as assigned
Service list

Encl.

**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

BOSTON EDISON
COMPANY

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) D.T.E. 01-78
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FIRST SET OF INFORMATION REQUESTS OF
THE DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY TO
BOSTON EDISON COMPANY

Pursuant to 220 C.M.R. 1.06(6)(c), the Department of Telecommunications and Energy ("Department") hereby submits to Boston Edison Company the following information requests with respect to the above captioned matter.

Instructions

The following instructions apply to this set of information requests and all subsequent information requests issued by the Department to Boston Edison Company in this proceeding.

1. "BECo" or "Company" means Boston Edison Company, its officers, directors, employees, consultants, and attorneys.
2. "Company Filing" or "Filing" means all the documents BECo filed in this proceeding.
3. "Restructuring Settlement" means the Company's Restructuring Settlement Agreement approved in Boston Edison Company, D.T.E. 96-23 (1998).
4. Each request should be answered in writing on a separate page with a recitation of the request, and with a reference to the request number, the docket number of the case, and the name of the person responsible for the answer. Please submit all responses on three-hole punched paper.
5. Please do not wait for all answers to be completed before supplying answers, but instead please provide the answers as they are completed.
6. These requests shall be deemed continuing so as to require further supplemental responses if the Company or its witnesses receives or generates additional information within the scope of these requests between the time of the original response and the close of the record in this proceeding.

First Set of Department Information Requests

7. The phrase "provide complete and detailed documentation" means provide all data, assumptions, and calculations on which the response relies; provide the source of and basis for all data and assumptions employed; include all studies, reports, and planning documents from which data, estimates, or assumptions were drawn and support for how the data or assumptions were used in developing the projections or estimates; and provide and explain all supporting workpapers.
8. The term "document" is used in its broadest sense and includes, without limitation, writings, drawings, graphs, charts, photographs, phono-records, microfilm, microfiche, computer printouts, correspondence, handwritten notes, records or reports, bills, checks, articles from journals or other sources, and other data compilations from which information can be obtained, and all copies of such documents that bear notations or other markings that differentiate such copies from the original.
9. If the Company finds that any of these requests is ambiguous, please notify the hearing officer so that the requests can be clarified prior to the preparation of a written response.
10. Please serve a copy of the responses on Mary Cottrell, Secretary of the Department. Please also submit the responses directly to: (1) William Stevens, Legal Division; (2) Mark Barrett, Rates and Revenues Requirements Division; (3) Claude Francisco, Rates and Revenues Requirements Division; (4) Barry Perlmutter, Electric Power Division; (5) Sean Hanley, Rates and Revenues Requirements Division.

**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

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THE DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY TO
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| DTE-1-01 | Please list the FERC approved tariffs under which BECo receives transmission service on behalf of its customers. For each tariff listed provide: (a) a copy of the tariff, (b) a description of the services provided under the tariff, and (c) the expenses billed to BECo under the tariff for calendar year 2001. |
| DTE-1-02 | Does BECo recover from its retail transmission rates any expenses beyond those expenses included in the tariffs listed above? If yes, please describe those expenses and how payment is made. |
| DTE-1-03 | Please describe how BECo estimated its transmission and ISO-NE expenses for 2002. |
| DTE-1-04 | Please describe the energy uplift and congestions costs recovered through the Company's transmission rates and those that are recovered through generation charges. |
| DTE-1-05 | Please provide the following for all purchased power contracts that were used to supply BECo's standard offer service load during calendar year 2001: the name of the supplier, the effective date and the closing date, BECo's entitlement, and any special terms. |
| DTE-1-06 | Please provide the following for all purchased power contracts that will be used to supply BECo's standard offer service load during calendar year 2002: the name of the supplier, the effective date and the closing date, BECo's entitlement, and any special terms. |
| DTE-1-07 | Has BECo completed the divestiture of all of its generation units? |

- DTE-1-08 Please describe all efforts undertaken by BECo since January 1, 2001, to buy down or terminate non-utility generator contracts or independent power producer contracts that were entered into prior to March 1, 1998.
- DTE-1-09 In reference to Exh. BEC-BKR-3 (Supp) at 1, please describe with supporting schedules how the Company determined the monthly amounts shown in columns: A, H, J, K, L, M, N, and O.
- DTE-1-10 For each of the monthly regional network service ("RNS") revenues shown in column B in Exh. BEC-BKR-3 (Supp) at 1, please provide the date when such RNS revenues were received by the Company from NEPOOL.
- DTE-1-11 For each of the monthly SCADA revenues shown in column I in Exh. BEC-BKR-3 (Supp) at 1, please provide the date when such SCADA revenues were received by the Company from NEPOOL.
- DTE-1-12 In reference to Exh. BEC-BKR-3 (Supp) at 1, please provide load data and supporting schedules showing the calculations for the monthly percentage retail load ratios shown in column F.
- DTE-1-13 In reference to Exh. BEC-BKR-3 (Supp) at 2, please describe with supporting documentation how the Company determine the monthly retail congestion management costs shown in column M.
- DTE-1-14 In reference to Exh. BEC-BKR-3 (Supp) at 1, 2, 3, 4, please describe with supporting documentation how the Company determined the interest rates on customer deposit shown on line 20.
- DTE-1-15 In reference to Exh. BEC-BKR at 22-23, please provide a copy of the final Exhibit BEC-BKR-5 (Supp 3) filed in D.T.E. 00-82.
- DTE-1-16 In reference to Exhibit BEC-BKR-3 (Supp) at 5, please provide schedules showing for each rate class the billing units, transmission charge, and the transmission revenues for 2000 and 2001.
- DTE-1-17 In reference to Exh. BEC-BKR-1 (Supp) at 2, please provide the supporting schedules for the indicated per book transition charge revenues further breaking down those revenues by rate (including Rate WR) and special contracts.
- DTE-1-18 Please revise page 7 of Exhibit BEC-RAP-1 (Supp) and page 7 of Exhibit BEC-RAP-2 (Supp) indicating the corresponding monthly revenues for each

wholesale customer.

- DTE-1-19 In reference to Exh. BEC-BKR-1 (Supp) at 2, please describe with supporting schedules how the Company determined the unbilled GWH for year calendar years 2000 and 2001.
- DTE-1-20 In reference to Exh. BEC-BKR-1 (Supp) at 2, please provide a schedule that summarizes for calendar years 1998, 1999, 2000, and 2001 the billed and unbilled transition charge revenues. Indicate the corresponding unbilled GWH and the transition charge rate used to calculate the unbilled revenues.
- DTE-1-21 In reference to Exhibit BEC-BKR at 14, Exhibit BEC-BKR-1 (Supp) at 1, please provide:
(a) supporting studies and documentation used as the basis for the Company's 2002 total KWH projections;
(b) a schedule showing by rate class: the 2001 actual KWH sales; the 2002 KWH forecasts; and the percentage change from 2001 to 2002.
- DTE-1-22 Please revise Exhibits BEC-HCL-3 through BEC-HCL-6 by incorporating adjusted figures as shown in the Company's February 8, 2002 updates for actuals through December 31, 2001. Also provide an electronic copy of the response in Microsoft Excel Windows 2000.
- DTE-1-23 In reference to Exhibit BEC-BKR-2 (Supp) at 7, please explain the reasons why the Company used a "Carrying Charge @ effective rate of 9.98970%" instead of "a carrying charge equal to the weighted cost of capital of 10.46 percent" as stated in D.P.U./D.T.E. 97-95, at 94.